akenerji



INVESTOR PRESENTATION 2026

Disclaimer

This presentation contains information and analysis on financial statements as well as forward looking statements that reflect t he Company management's current views with respect to certain future events. Although it is believed that the information and analysis are correct and expectations reflected in th ese statements are reasonable, they maybe affected by a variety of variables and changes in underlying assumptions that could cause actual results to differ materially. Neither Akenerji nor any of its managers or employees nor any other person shall have any liability whatsoever for any loss arising from the use of this presentation.

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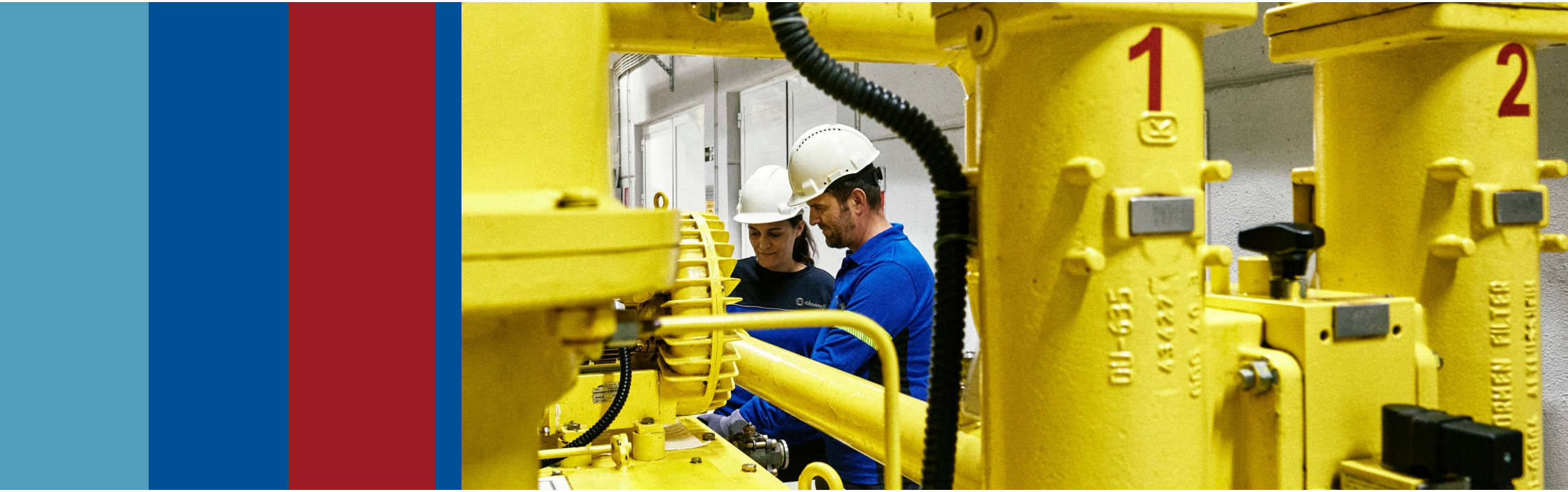
AKENERJİ:
THE STRONG POWER OF THE SECTOR



Key Investment Theme



Invest in the energy of the future...
Share the future with Akenerji's corporate, operational, financial and innovative power.

Strong Ownership

- CEZ Group – one of the largest energy utilities in Europe
- Akkök Holding –Türkiye's leading industrial group with 70+ years of experience

Diversified Portfolio

- 1.224 MW installed capacity (904 MW natural gas, 320 MW renewables)
- Geographical and source-based diversification enables operational flexibility
- Energy trading and O&M services

Sustainable Financial Structure

- Strong free cash generation in line with boosted operational performance
- Cost & Cash Optimization

Future-Oriented, Innovation-Driven

- Follows energy trends and emerging technologies
- Embraces innovation and market transformation with a sustainable vision

SUSTAINABILITY
FOR THE FUTURE



Akenerji Sustainability Journey

We renew our energy for the future



Sustainability Memberships & Initiatives

Collaborating with global and local platforms to drive sustainable growth. We actively engage in all strategic meetings and initiatives of our member platforms.

- UN GLOBAL COMPACT
- ERTA - Integrated Reporting Türkiye Network
- SKD TÜRKİYE - The Business and Sustainable Development Council (BCSD Türkiye) TÜSİAD
- YASED

CDP Reporting

Our 2025 Carbon Disclosure Project (CDP) Climate Change report was rated at "B Management" Level. Furthermore, our commitment to water stewardship since 2015 resulted in an "A- Leadership" rating in the 2025 Water Security Program.

TSRS Compliance & Integrated Reporting

The 2025 Integrated Annual Report, featuring our long-term sustainability goals, is on our corporate website.

Our first TSRS-compliant Sustainability Report (covering the 2024 reporting period), which addresses climate-related risks and opportunities in detail, was published in October 2025. The 2025 TSRS Sustainability Report was released in August 2026 alongside the interim financial statements, in full compliance with the KGK (Public Oversight Authority) schedule and TSRS S1–S2 requirements.

TCFD –TNFD Reporting

In 2024, Akenerji became the first energy company in Türkiye to be registered as a TNFD (Task Force on Nature-Related Financial Disclosures) Adopter, alongside our comprehensive TCFD (Task Force on Climate-Related Financial Disclosures) reporting.

BIST Sustainability Index

Based on LSEG (London Stock Exchange Group) evaluations for the Borsa Istanbul Sustainability Index, Akenerji achieved an ESG Combined Score of B+ as of year-end 2025.

Carbon and Water Footprint

Our environmental impact is rigorously verified under ISO 14064 & 14046 standards. Click the badges to view our latest certificates.

Our Integrated Management System

ISO 9001:2015
Quality Management System

ISO 14001: 2015
Environmental Management System

ISO 45001: 2018
Occupational Health and Safety Management System

ISO 27001: 2022
Information Security Management System

ISO 50001: 2018
Energy Management System

ISO 27019:2020
Information Technology
Security Techniques
Energy Service Industry
Information Security Measures Management System







https://www. akenerji.com.tr/ en/certifications

STRATEGIC MATERIALITY

Dual Impact on Corporate Value: Double materiality analysis is followed within the scope of determining sustainability impact, risk, and markets.

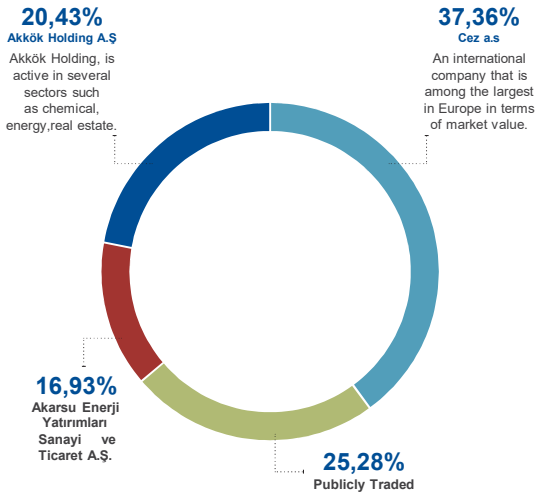


EFFICIENT GENERATION
RELIABLE SERVICE



Akenerji in Brief

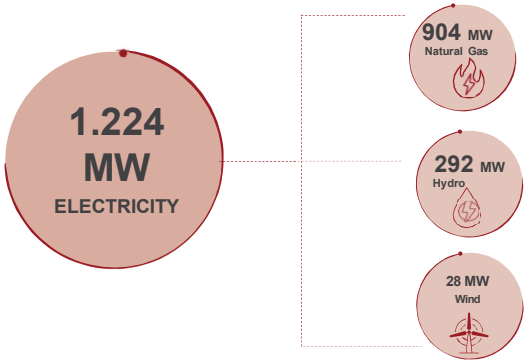
Strong Shareholder



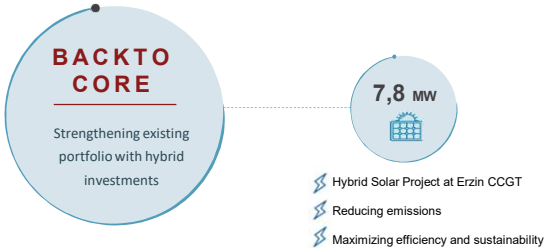
Extensive Energy Network

- Electricity Generation and Trading
- Electricity Import, Export and Wholesale
- Operation and Maintenance Services (domestic and international)
- Natural Gas Import, Export and Wholesale
- Energy Services

Current Portfolio



Strategic Growth: Hybrid Transformation

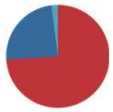


Installed Capacity

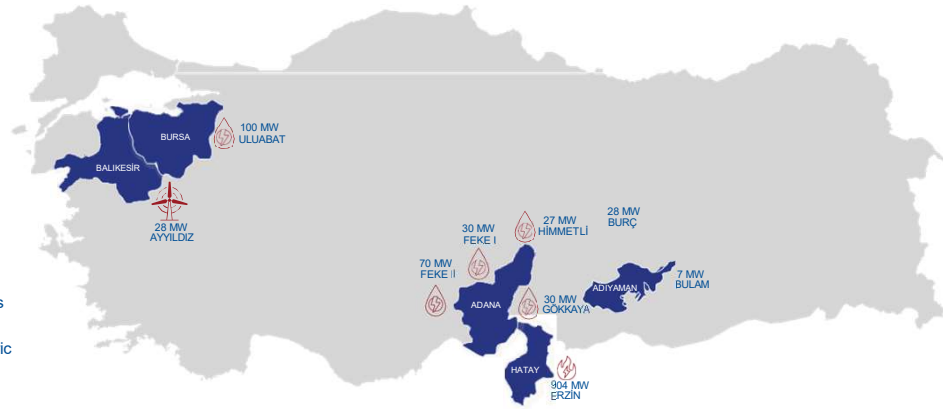
Hydroelectric

Wind

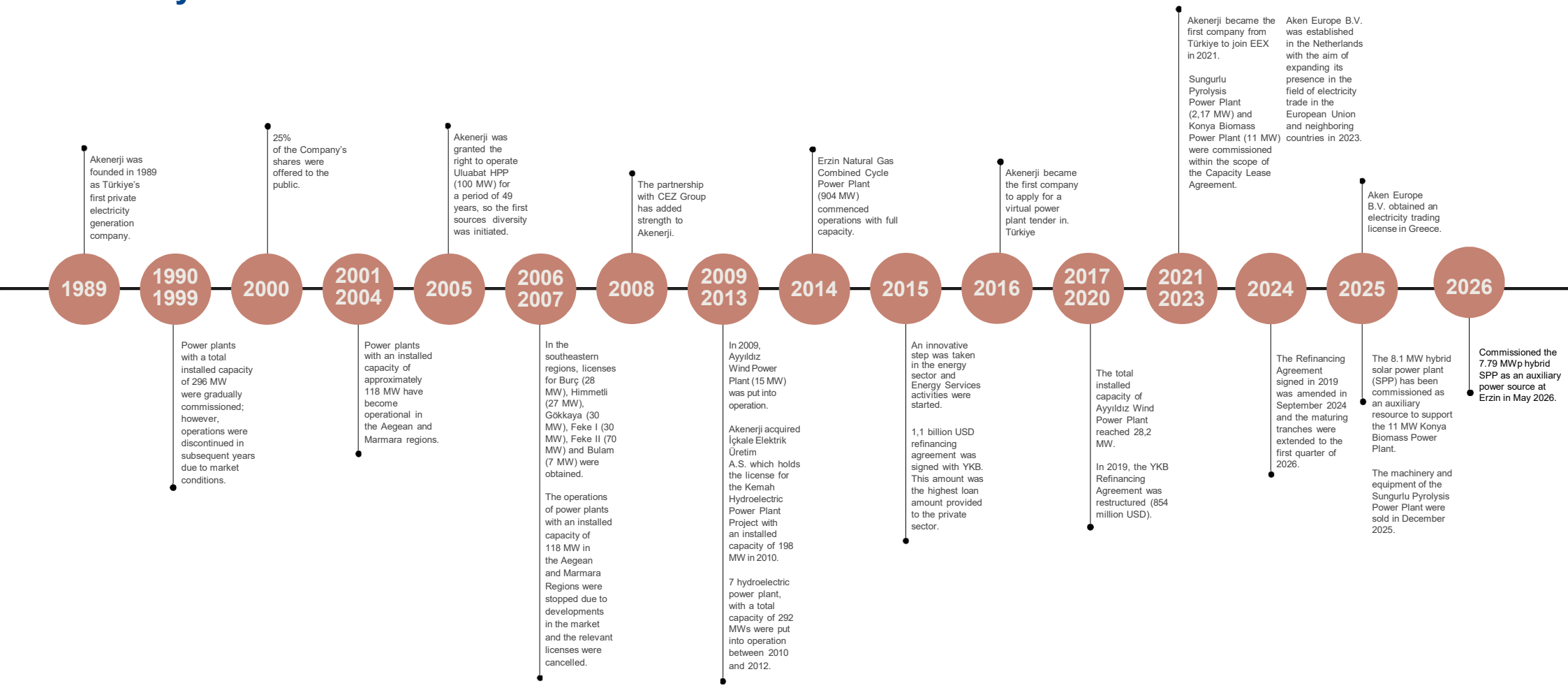
Natural Gas



%74 Natural Gas
%24 Hydroelectric
%2 Wind



Our History


1989
Akenerji was founded in 1989 as Türkiye's first private electricity generation company.
1990 1999
Power plants with a total installed capacity of 296 MW were gradually commissioned; however, operations were discontinued in subsequent years due to market conditions.
2000
25% of the Company's shares were offered to the public.
2001 2004
Power plants with an installed capacity of approximately 118 MW have become operational in the Aegean and Marmara regions.
2005
Akenerji was granted the right to operate Uluabat HPP (100 MW) for a period of 49 years, so the first sources diversity was initiated.
2006 2007
In the southeastern regions, licenses for Burç (28 MW), Himmetli (27 MW), Gökkaya (30 MW), Feke I (30 MW), Feke II (70 MW) and Bulam (7 MW) were obtained.
The operations of power plants with an installed capacity of 118 MW in the Aegean and Marmara Regions were stopped due to developments in the market and the relevant licenses were cancelled.
2008
The partnership with CEZ Group has added strength to Akenerji.
2009 2013
In 2009, Ayyıldız Wind Power Plant (15 MW) was put into operation.
Akenerji acquired İçkale Elektrik Üretim A.S. which holds the license for the Kemah Hydroelectric Power Plant Project with an installed capacity of 198 MW in 2010.
7 hydroelectric power plant, with a total capacity of 292 MWs were put into operation between 2010 and 2012.
2014
Erzin Natural Gas Combined Cycle Power Plant (904 MW) commenced operations with full capacity.
2015
An innovative step was taken in the energy sector and Energy Services activities were started.
1,1 billion USD refinancing agreement was signed with YKB. This amount was the highest loan amount provided to the private sector.
2016
Akenerji became the first company to apply for a virtual power plant tender in. Türkiye
2017 2020
The total installed capacity of Ayyıldız Wind Power Plant reached 28,2 MW.
In 2019, the YKB Refinancing Agreement was restructured (854 million USD).
2021 2023
Akenerji became the first company from Türkiye to join EEX in 2021.
Sungurlu Pyrolysis Power Plant (2,17 MW) and Konya Biomass Power Plant (11 MW) were commissioned within the scope of the Capacity Lease Agreement.
Aken Europe B.V. was established in the Netherlands with the aim of expanding its presence in the field of electricity trade in the European Union and neighboring countries in 2023.
2024
The Refinancing Agreement signed in 2019 was amended in September 2024 and the maturing tranches were extended to the first quarter of 2026.
2025
Aken Europe B.V. obtained an electricity trading license in Greece.
The 8.1 MW hybrid solar power plant (SPP) has been commissioned as an auxiliary resource to support the 11 MW Konya Biomass Power Plant.
The machinery and equipment of the Sungurlu Pyrolysis Power Plant were sold in December 2025.
2026
Commissioned the 7.79 MWp hybrid SPP as an auxiliary power source at Erzin in May 2026.

Our Operations

Integrated Generation and Service Activities

Electricity Generation
- 7 Hydroelectric Power Plants (292 MW)
- 1 Wind Power Plant (28 MW)
- Natural Gas Power Plant (904 MW)



Energy Services
- Power Plant Technical Operations
- Energy Management Consultancy
- Escosolar Model and Power Plant Installation

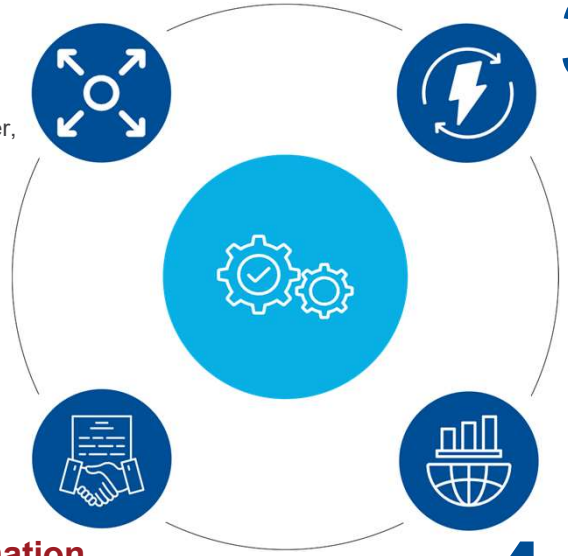
Trading Markets
- Trading Including Cross Border Activities
- Origination Activities
- Asset Management
- Structured and Custom Products
- Natural Gas Supply and Trade

Operation & Maintenance
- Construction Management
- Performance and Analysis
- Testing and Commissioning

Trade Markets

1 Trading Activities

- Trading both physical & financial products for Power, Brent, Coal, Gas and Carbon in over countries
- Cross border electricity or capacity products
- Local & International market access services



2 Asset Management & Origination

- Complex Special Products & DSG* Contract processes
- Group responsible for balance calculation and invoicing
- Agile and accurate collateral / risk management

3 Structured & Custom Products

- Creates added value in line with the win-win principle.
- Delivers specialized products and services that address the diverse expectations and needs of stakeholders.
- Provides offerings primarily including the products of the Group Responsible for the Balance, Unit Generation Revenue Fixing models, and Power Plant Management Services.
- Maintains a commitment to meeting stakeholder needs through tailored, high-impact solutions.

4 Natural Gas Supply and Trade

- Partial supply of gas in advantageous conditions apart from Botas
- Managing short/long positions
- Trading in OTSP

* DSG (BRP): Balance Responsible Party
** OTSP: Organized Wholesale Natural Gas Market

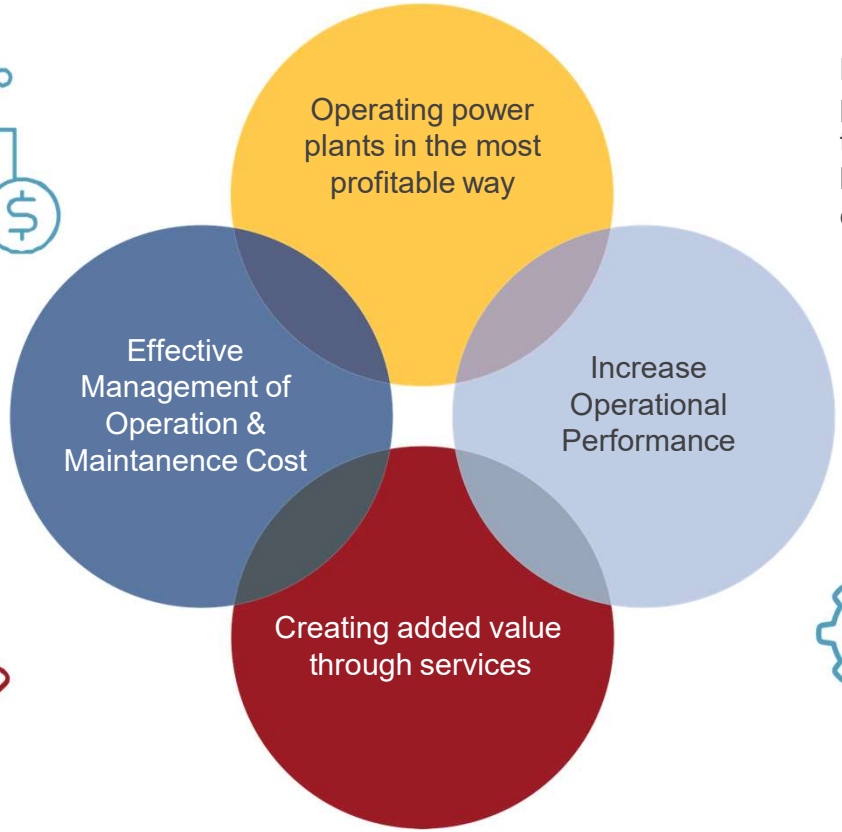
Energy Services



O&M

Optimum activity within market conditions thanks to active portfolio management





Management principles to improve the useful service life of facilities and equipment



Creating additional value through various services: construction management, operation and maintenance, commissioning





- Reliability
- Availability
- Flexibility
- Efficiency

AKENERJİ

THE POWER THAT GIVES ENERGY TO LIFE



ERZİN CCGT

Location:	Hatay
Energy Source&Type:	Natural Gas
Installed Capacity:	904 MW
Date of Operation:	2014
Generation Gross:	573.798 MWh (H1 2026)
Capacity Utilization Rate:	14% (H1 2026)

- Largest investment & installed capacity of Akenerji
- Designed to be eco-friendly, with an annual technical generation capacity of 7.4 million MWh at baseload operation.
- A flexible source for auxiliary services such as SFC*, 0-1 code, and capacity mechanism
- 4.5 mio USD (IAS 29 applied) capacity mechanism revenue in H1 2026.
- Natural gas generation declined due to market conditions as well as a scheduled major maintenance overhaul.
- With +/- 240 MW SFC capacity #1 in the market among the natural gas fired power plants
- A baseload power plant, ensures continuous electricity supply throughout the year
- High efficiency with strategic coastal location and easy access to the BOTAŞ Pipeline
- Long-term service agreement signed with GE for maintenance
- During H1 2026, 100% of gas was supplied from BOTAŞ

** Secondary Frequency Control*



ULUABAT HYDROELECTRIC POWER PLANT

Location:	Bursa
Energy Source&Type:	Reservoir Hydro
Installed Capacity:	100 MW
Date of Operation:	2010
Generation Gross:	274.264 MWh (H1 2026)
Capacity Utilization Rate:	63% (H1 2026)

- Largest Hydroelectric Power Plant in our diversified portfolio
- With a length of 11.461 m, it has the longest force tunnel opened from one side in Türkiye
- With +/- 20 MW SFC reserve capacity



FEKE-I HYDROELECTRIC POWER PLANT

Location:	Adana
Energy Source&Type:	River Type Hydro
Installed Capacity:	30 MW
Date of Operation:	2012
Generation Gross:	70.435 MWh (H1 2026)
Capacity Utilization Rate:	55% (H1 2026)



FEKE-II HYDROELECTRIC POWER PLANT

Location:	Adana
Energy Source&Type:	Reservoir Hydro
Installed Capacity:	70 MW
Date of Operation:	2010
Generation Gross:	149.050 MWh (H1 2026)
Capacity Utilization Rate:	50% (H1 2026)

- With +/- 15 MW SFC reserve capacity Feke-II.



HİMMETLİ HYDROELECTRIC POWER PLANT

Location:	Adana
Energy Source&Type:	River Type Hydro
Installed Capacity:	27 MW
Date of Operation:	2012
Generation Gross:	71.059 MWh (H1 2026)
Capacity Utilization Rate:	61% (H1 2026)



GÖKKAYA HYDROELECTRIC POWER PLANT

Location:	Adana
Energy Source&Type:	Reservoir Hydro
Installed Capacity:	30 MW
Date of Operation:	2012
Generation Gross:	73.146 MWh (H1 2026)
Capacity Utilization Rate:	59% (H1 2026)



BURÇ HYDROELECTRIC POWER PLANT

Location:	Adıyaman
Energy Source&Type:	River Type Hydro
Installed Capacity:	28 MW
Date of Operation:	2010
Generation Gross:	60.737 MWh (H1 2026)
Capacity Utilization Rate:	52% (H1 2026)



BULAM HYDROELECTRIC POWER PLANT

Location:	Adıyaman
Energy Source&Type:	River Type Hydro
Installed Capacity:	7 MW
Date of Operation:	2010
Generation Gross:	15.057 MWh (H1 2026)
Capacity Utilization Rate:	50% (H1 2026)



AYYILDIZ WIND POWER PLANT

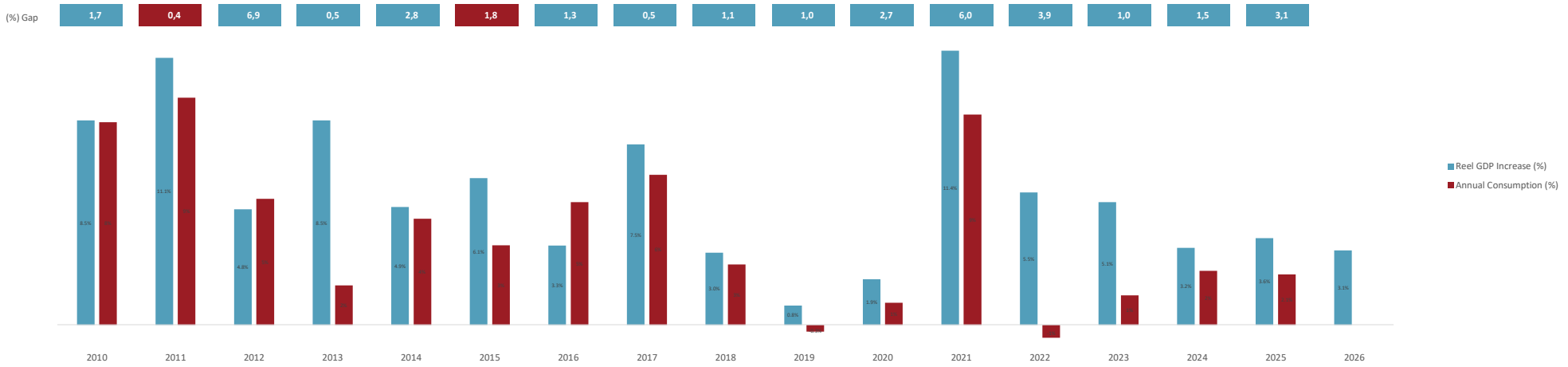
Location:	Balıkesir
Energy Source&Type:	Wind
Installed Capacity:	28,20 MW
Date of Operation:	2009
Generation Gross:	37.296 MWh (H1 2026)
Capacity Utilization Rate:	31% (H1 2026)



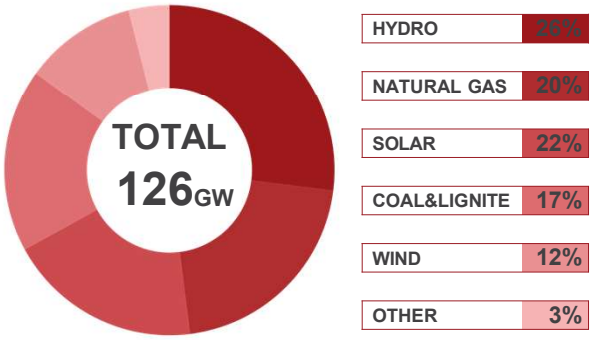
TÜRKİYE
ELECTRICITY SECTOR



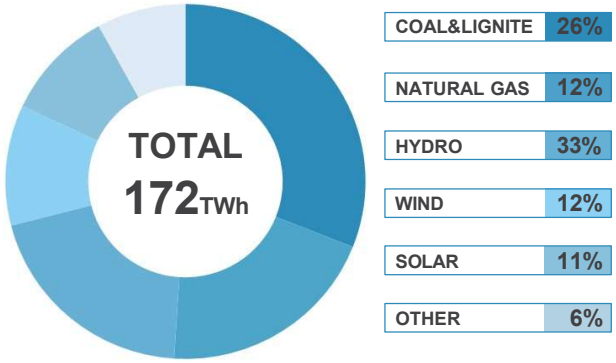
Türkiye Energy Market Fundamentals



Türkiye Total Electricity Capacity (2026 H1)

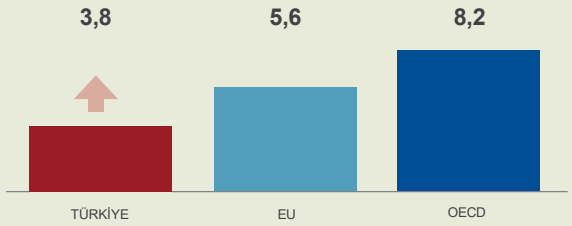


Türkiye Electricity Generation (2026 H1)



Electricity Consumption Per Capita (2024)

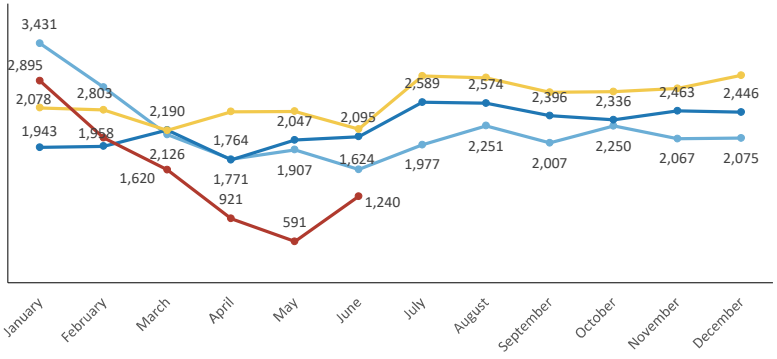
MWh/year



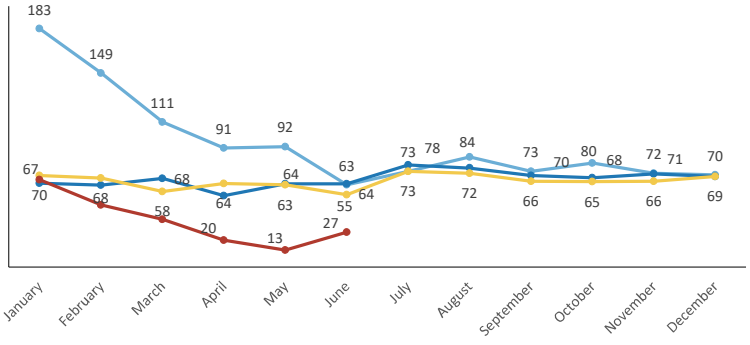
Source : TEIAS: https://ytbsbilgi.teias.gov.tr/ytbsbilgi/frm_istatistikler.jsf
EPIAS: https://seffaflik.epias.com.tr/home
TUIK: https://www.tuik.gov.tr

Market Prices

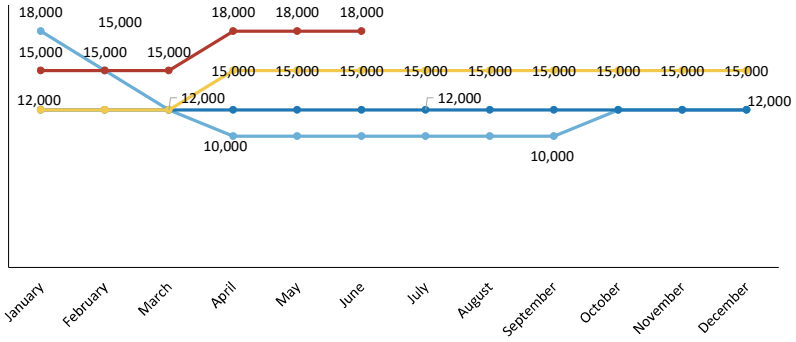
ELECTRICITY
(TL/MWh)



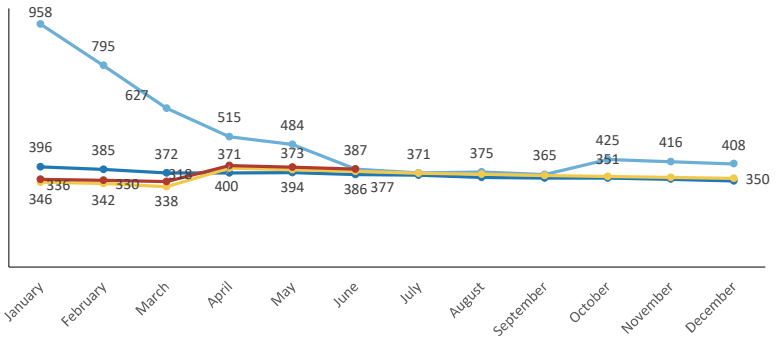
(USD/MWh)



NATURAL GAS
(TL/MWh)



(USD/MWh)



Average Electricity Price

Year	TL/MWh	USD
2023	2.191	91
2024	2.233	68
2025	2.618	66
2026	1.558	35

Average Natural Gas Price

Year	TL/MWh	USD
2023	11.750	486
2024	12.000	363
2025	14.250	358
2026	16.500	368

Average Spark Spread

Year	TL/MWh	USD
2023	50	2,1
2024	48	1,5
2025	23	0,6
2026	(1.446)	(32,3)

2026 2025

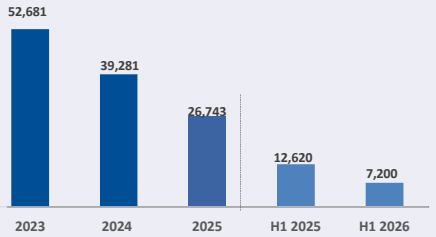
2023 2024

FINANCIAL
PERFORMANCE INDICATORS

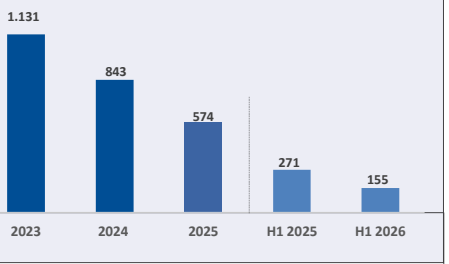


Resilient Performance Despite Challenging Market Conditions, Supported by Disciplined Risk Management and Operational Excellence

Revenue (TL mio)

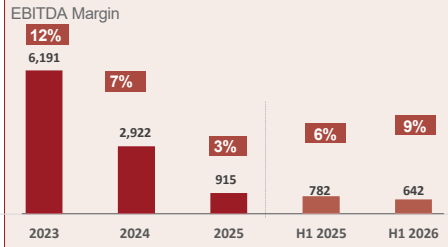


Revenue (USD mio)

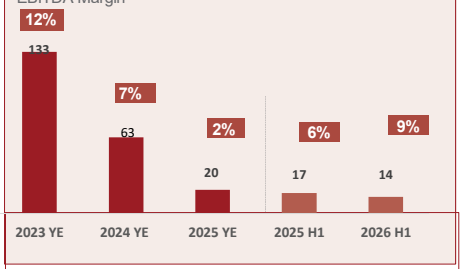


Due to wet-year conditions, electricity supply increased and electricity prices declined by 35%. Accordingly, revenue showed a downward trend compared to the same period of the previous year.

EBITDA & EBITDA Margin (TL mio)

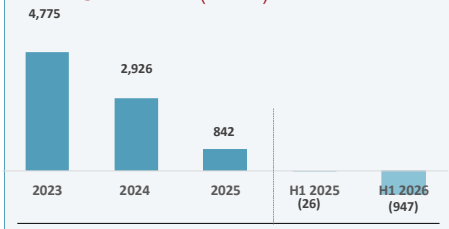


EBITDA & EBITDA Margin (USD mio)

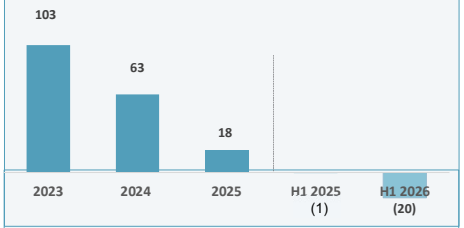


EBITDA declined in line with lower generation and revenue pressures, while proactive cost optimization efforts partially mitigated the impact.

Free Cash Flow (TL mio)

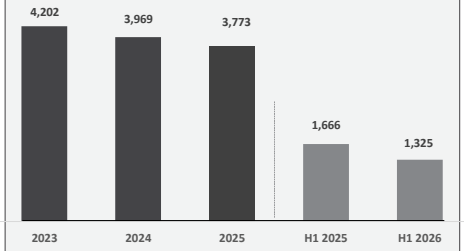


Free Cash Flow (USD mio)

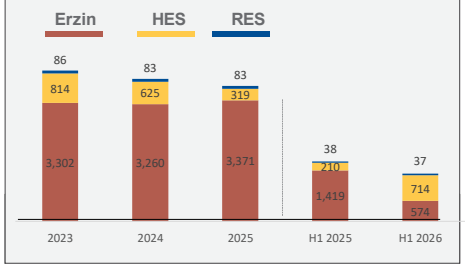


Free cash flow declined in line with lower profitability and reduced operating cash generation.

Gross Electricity Generation (GWh)



Akenerji Annual Generation (GWh)

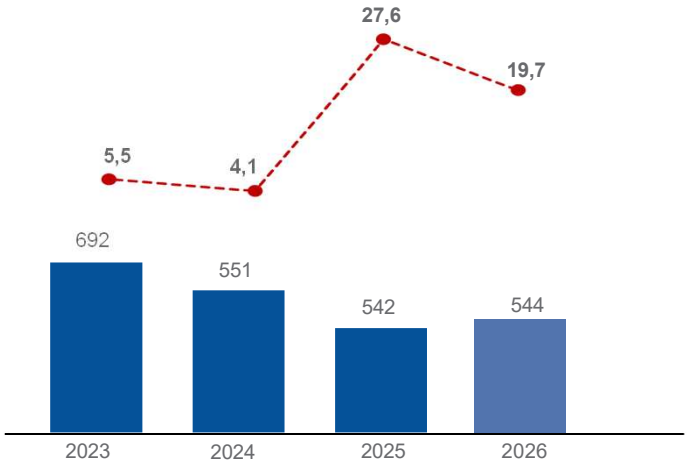


Generation was negatively impacted by lower Erzin production due to extended planned maintenance, while favorable hydro conditions supported higher HES generation.

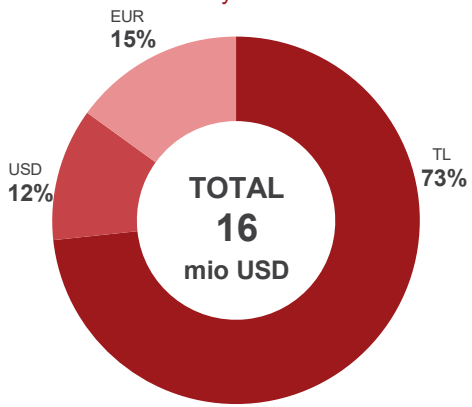
In accordance with IAS29, inflation accounting is applied on presented figures for 2023,2024 and 2025 with June 2026 inflation index for the period and converted to USD using 30 June 2026 USD rates.

As of 30 June 2026

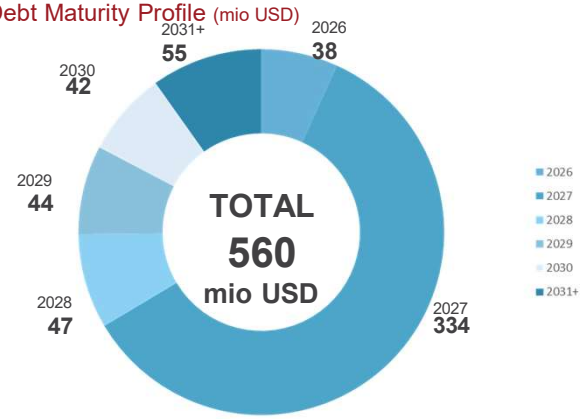
Net Debt (mio USD) & Net Debt/EBITDA



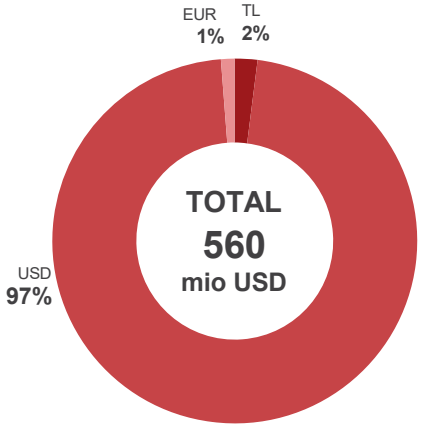
Cash Currency Breakdown



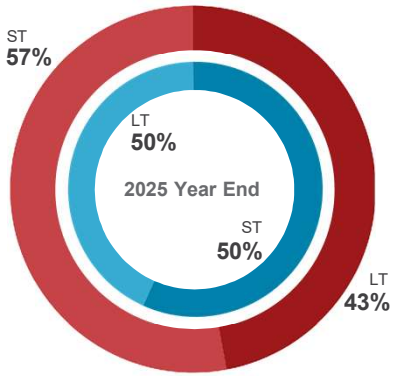
Debt Maturity Profile (mio USD)



Debt Currency Breakdown



ST/LT Borrowing (USD)



Debt Currency & Rates Breakdown

Currency	Effective Interest Rate (%)	mio USD
USD	7,67	542
EUR	5,97	4
TL	18,19	14
Total Borrowing		**560**

The company's Long-Term National Rating has been maintained at 'BBB- (tr)' in 2025, thanks to its diversified electricity generation portfolio, corporate governance and compliance with sustainability practices.

In accordance with IAS 29, YE 2023, YE 2024 and YE 2025 were restated using the 30 June 2026 inflation index for the period.

APPENDIX



Consolidated Balance Sheet - 1

TL thousand	31 December 2025	30 June 2026
ASSETS		
Current Assets		
Cash and cash equivalents	772.287	723.192
Financial investment	-	-
Derivative instruments	-	-
Trade receivables		
- Due from related parties	110.452	95.735
- Due from third parties	675.259	203.704
Other receivables		
- Due from third parties	183.106	223.084
Inventories	106.720	91.116
Prepaid expenses	246.870	173.952
Current income tax assets	44.977	17.707
Other current assets	262.732	40.411
Total Current Assets	2.402.403	1.568.901
Assets held for sale	-	-
Non - Current Assets		
Other receivables		
- Due from third parties	43.903	39.328
Financial investments	2.199	2.199
Inventories	122.636	164.300
Property, plant and equipment	42.158.092	41.258.028
Intangible assets	911.988	889.278
Right of use assets	559.586	616.497
Prepaid expenses	2.910	2.294
Deferred tax assets	-	-
Other non-current assets	571.818	494.827
Total non - current assets	44.373.132	43.466.751
TOTAL ASSETS	46.775.535	45.035.652

In accordance with IAS 29, YE 2025 were restated using the 30 June 2026 inflation index for the period.

Consolidated Balance Sheet - 2

TL thousand	31 December 2025	30 June 2026
LIABILITIES		
Current Liabilities		
Short term borrowings	372.030	3.628.322
Short term portion of long-Term Borrowings		
- Bank loans	12.520.658	11.097.974
- Lease payables	86.919	86.278
Trade payables		
- Due to related parties	236.925	76.576
- Due to third parties	2.131.072	372.349
Employee benefit obligations	12.034	15.844
Other payables		
- Other payables to third parties	444.489	390.601
Derivative instruments	124.994	-
Current income tax liabilities	200	26.728
Deferred income	890	3.103
Short term provisions		
- Provisions for employee benefits	39.182	28.478
- Other short - term provisions	119.970	34.426
Total Current Liabilities	16.089.363	15.760.679
Non - Current Liabilities		
Long - term borrowings		
- Bank loans	12.691.703	10.859.584
- Lease payables	351.429	323.365
Other payables		
- Due to third parties	639.728	628.762
Derivative instruments		
Long term provisions		
- Provisions for employee benefits	83.640	92.522
Deferred tax liabilities	1.760.884	1.472.510
Total non - current liabilities	15.527.384	13.376.743

TL thousand	31 December 2025	30 June 2026
EQUITY		
Share capital	729.164	729.164
Adjustments to share capital	19.355.903	19.355.903
Share premiums	1.805.929	1.805.929
Other comprehensive income/(expense) not to be reclassified to profit/loss		
Gains/(losses) on revaluation and remeasurement		
- Gains/(losses) on revaluation of property, plant and equipment	455.149	517.763
- Gains/(losses) on re-measurement of defined benefit plans	(89.903)	(92.955)
Other comprehensive income/(expense) to be reclassified to profit/loss	-	-
Losses on hedges	-	-
- Losses on cash flow hedging	-	-
Restricted reserves		
- Legal reserves	390.843	390.843
- Other reserves	(26.032)	(26.032)
Accumulated profits/(losses)	(1.141.097)	(7.449.021)
Net profit/(loss) for the period	(6.321.168)	666.636
Total Equity	15.158.788	15.898.230
TOTAL LIABILITIES AND EQUITY	**46.775.535**	**45.035.652**

In accordance with IAS 29 YE 2025 were restated using the 30 June 2026 inflation index for the period.

Consolidated Income Statement

TL thousand	1 Jan-30 Jun 2025	1 Jan-30 Jun 2026
Revenue	12.620.043	7.199.776
Cost of sales (-)	(12.574.344)	(7.369.342)
Gross profit	**45.699**	**(169.566)**
General administrative expenses (-)	(554.861)	(393.934)
Other operating income	260.552	151.722
Other operating expenses (-)	(207.958)	(105.095)
Operating profit/(loss)	**(456.568)**	**(516.873)**
Income from investing activities	91	50
Expenses from investing activities (-)	(524)	(363)
Operating profit/(loss) before financial income/ (expense)	**(457.001)**	**(517.186)**
Financial income	438.474	148.687
Financial expenses (-)	(4.559.516)	(3.245.967)
Monetary gain/(loss)	3.977.160	4.101.716
Profit/(loss) before tax	**(600.883)**	**487.250**
Tax income/(expense)		
- Current income tax expense (-)	(12.202)	(27.697)
- Deferred tax income/(expense)	(96.869)	207.083
Net profit/(loss) for the period	**(709.954)**	**666.636**
Net profit attributable to:		
Equity holders of the parent	(709.954)	666.636
Earnings profits/losses per share (kurus)	(0,974)	0,914

In accordance with IAS 29, 1 Jan–30 Jun 2025 figures were restated using the 30 June 2026 inflation index for the period.

Consolidated Cash Flow

TL thousand	1 Jan-30 Jun 2025	1 Jan-30 Jun 2026
A. CASH FLOWS FROM OPERATING ACTIVITIES	**46.456**	**(732.633)**
Net profit/(loss) for the period	(709.954)	666.636
Adjustments to reconcile net profit/(loss) for the year	**1.649.977**	**(222.776)**
Adjustments for depreciation and amortization expenses	1.238.326	1.159.109
Adjustments for provisions		
- Adjustment for provisions for employee benefits	8.224	43.709
- Adjustments for litigation provisions	450	(4.703)
- Adjustments for other provisions	(35.239)	(46.443)
Adjustments for interest income	(251.637)	(112.694)
Adjustments for interest expense	1.213.111	1.115.258
Adjustments for unrealized foreign exchange differences	3.214.366	2.063.436
Adjustments for financial investments	-	-
Fair value adjustments		
- Adjustments for fair value of derivative financial instruments	(8.142)	(113.709)
Adjustments for tax (income)/expense	109.071	(179.386)
Adjustments for (gain)/loss on sale of property, plant and equipment and impairment	433	313
Monetary gain/loss	(3.838.986)	(4.147.666)
Changes in working capital	**(872.893)**	**(1.144.249)**
(Increase)/decrease in trade receivables from related parties	(131.548)	(2.078)
(Increase)/decrease in trade receivables from third parties	84.206	401.089
(Increase)/decrease in other receivables from third parties	(29.045)	(74.600)
(Increase)/decrease in other receivables from related parties	-	-
(Increase)/decrease in inventories	70.043	(48.015)
(Increase)/decrease in prepaid expenses	89.263	58.768
Increase/decrease in other assets	(69.427)	185.821
Increase/(decrease) in trade payables to related parties	(203.486)	(133.501)
Increase/(decrease) in trade payables to third parties	(606.569)	(1.539.785)
Increase/(decrease) in derivative financial instruments	-	-
Increase/(decrease) in deferred income	(140)	2.468
Increase/(decrease) in employee benefit obligations	3.189	6.026
Increase/(decrease) in other payables	(79.379)	(442)
Cash flows from operating activities	**67.130**	**(700.389)**
Payments related to provisions for employee benefits	(17.419)	(29.958)
Payments related to other provisions	-	(28.387)
Tax receipts/(payments)	(3.255)	26.101

TL thousand	1 Jan-30 Jun 2025	1 Jan-30 Jun 2026
B. CASH FLOWS FROM INVESTING ACTIVITIES	**(69.119)**	**(213.901)**
Cash inflows/outflows due to purchase of property, plant and equipment	(29.324)	(211.254)
Cash inflows/outflows due to purchase of intangible assets	(42.951)	(3.020)
Cash inflows/outflows due to sale of property, plant and equipment	3.156	373
Cash inflows due to sale of assets held for sale	-	-
Other cash inflows/outflows	-	-
C. CASH FLOWS FROM FINANCING ACTIVITIES	**(1.481.575)**	**1.045.006**
Cash inflows on borrowings received	-	3.315.352
Cash inflows/outflows due to repayment of borrowings	(847.129)	(736.607)
Cash outflows due to repayment of lease payable	(78.209)	(74.335)
Interest paid	(781.364)	(1.605.420)
Interest received	251.150	112.694
Other cash inflows/(outflows) (*)	(26.023)	33.322
Net increase in cash and cash equivalents	**(1.504.238)**	**98.472**
Monetary gain/loss through cash and cash equivalents	**(395.223)**	**(108.010)**
Cash and cash equivalents at the beginning of the period (*)	**2.765.523**	**716.225**
Cash and cash equivalents at the end of the year (*)	**866.062**	**706.687**

In accordance with IAS 29, 1 Jan–30 Jun 2025 figures were restated using the 30 June 2026 inflation index for the period.

THANK YOU

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