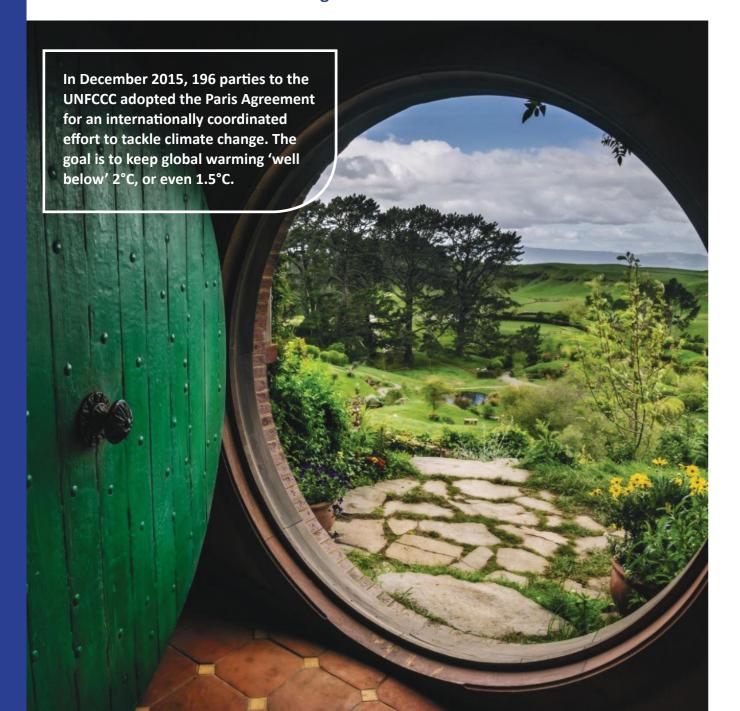
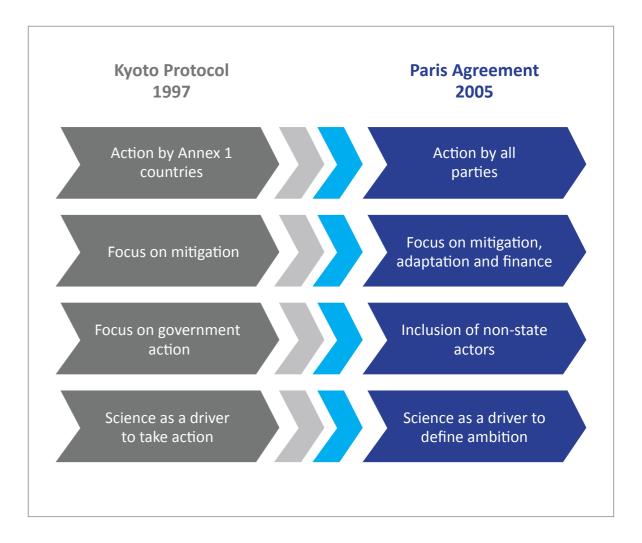


AGENDA

- **1-** Introduction to Carbon Markets
- **2-** Company Profile
- **3-** Carbon Reduction Projects of Akenerji







A landmark moment in the global effort to address the drivers of climate change.

OBJECTIVES

- Strengthen the global response for the threat of climate change
- Increasing the ability to adapt to the adverse impacts of climate change and foster low greenhouse gas emissions development
- Making finance flows consistent towards climate resilient development



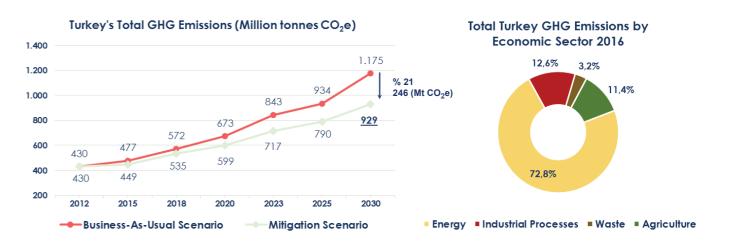
Nearly every country in the world agreed to limit its national greenhouse gas emissions Nicaragua Nicaragua Nicaragua

Turkey's INDC (Intended Nationally Determined Contribution)



Turkey's plans and policies to be implemented according to its INDC:

- Increasing capacity of production from solar & wind power until 2030
- Tapping the full hydroelectric potential
- Rehabilitation of public electricity generation power plants
- Inplementation of National Strategy and Action Plan on Energy Efficiency
- Promoting alternative fuels and clean energy vehicles
- Enhancing combined transport
- Controlling the use of fertilizers and implementing modern agricultural practices
- Solid waste management
- Recovery of methane gas from landfill gas
- Forestry rehabilitation and afforestation campaigns



6

The Offset Cycle

• Carbon offsets are measurable, quantifiable and trackable units of greenhouse gas (GHG) emissions reductions.

• **Carbon offset projects** reduce or avoid emissions by carrying out certain activities, from installing renewable energy infrastructure like wind turbines or solar panels to planting trees that remove and store carbon from atmosphere that results in quantifiable emissions reduction.

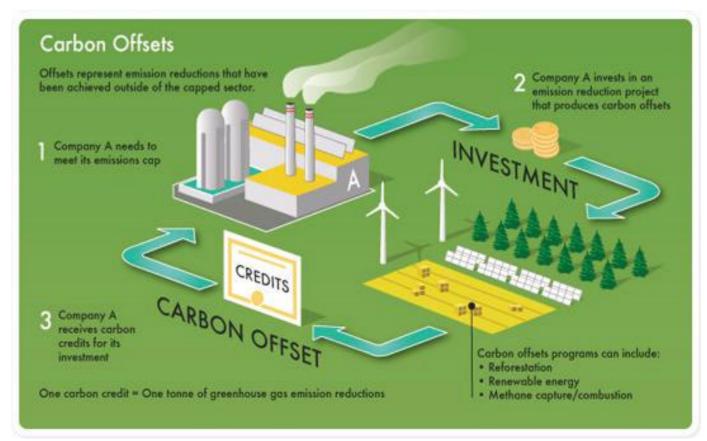
• **Project developers** certify their offsets under a third-party standard through a list of approved methodologies.

• **Voluntary end buyers** purchase offsets from project developers to meet their own carbon neutrality or other environmentally friendly goals.









Carbon Projects

- Carbon Offsets can be created by a broad array of project types:
 - > Energy efficiency
 - > Landfill methane
 - > Run-of-river or reservoir hydropower
 - ➤ Clean cookstoves

- Windpower
- Fuel-switching
- > Transportation projects
- Forestry-based projects

Carbon Standards

- Standards differ by which project types they certify and the process for achieving certification
- Project requirements to get standards
- Emission reduction
- > Employment for local populations
- ▶ Biodiversity protection
- Major Standard types
- Verified Carbon Standard (VCS)
- > The Gold Standard
- Social Carbon
- Climate Action Reserve (CAR)



Voluntary Carbon Standards



A standard is a set of project design, monitoring and reporting criteria against which carbon offsetting activities and/or projects' environmental and social co-benefits can be certified or verified







Established in 2003 by World Wildlife Fund and other international Nongovernmental organizations as a best practice standard to ensure projects that reduced carbon emissions under the UN's Clean Development Mechanism (CDM) also delivered on the dual mandate to foster sustainable development.

www.goldstandard.org

The VCS Program is the world's most widely used voluntary GHG program. More than 1300 certified VCS projects have collectively reduced or removed more than 200 million tonnes of carbon and other GHG emissions from the atmosphere.

www.verra.org

Socialcarbon is a Standard developed by the Ecologica Institute that certifies carbon reduction projects for their contributions to sustainable development. Six aspects of project sustainability are individually measured using the Socialcarbon hexagon: carbon and biodiversity as well as social, financial, human and natural components.

www.socialcarbon.org

Benefits of Carbon Offsetting

- ➤ Since 2005, carbon projects have helped to reduce, sequester, or avoid over 427 million tonne CO²e, which is more than all of Australia's energy related emissions in 2016.
- Multiple Contributions to Sustainable Development
- Safeguarding Biodiversity
- > Finance Global Transition to a Low Carbon Economy
- ▶ Contribute to the Paris Agreement
- > Achieve Corporate Social Resposibility Requirements
- ▶ Increase Public Relations
- > Improve Customer Retention

10 11

2000

25% of Shares

began to trade

on the BIST under

'AKENR' TI

2005

Was granted the

right to operate

Uluabat HEPP

for 49 years

2005

Titled as an

independent

power generation

2009

Partnership

with 'CEZ Group'

7



2010

activities started

2011

Won Energy Oscar in the Category of 'Best Leading Investor of the Year'

2017
Capacity of
Ayyıldız WPP was
increased
to 28.2 MW

2014

Egemer CCGT

became

operational

2018

Presence in

Borsa Istanbul

Sustainability

Index

2016

First company to

apply virtual power

plant tender in

2015

Included in the

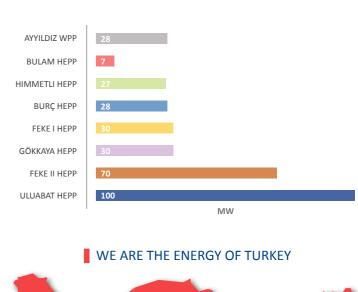
CDP Water

Program

voluntarily









We generate 3% of Turkey's

installed capacity of 1224 MW

Renewable Energy Portfolio:

✓ 1 Wind Power Plant

✓ 7 Hydroelectric Power Plants

power need with a total



^{*} You may access Akenerji Sustainability Reports from akenerji.com.tr





| Location | Balıkesir, Turkey |
|-------------------------------|---------------------------------|
| | |
| Installed Capacity | 28 MW |
| Standard Type | Gold Standard |
| Emission Reductions per year | ~60.000 tCO ₂ e/year |
| Number of Households Supplied | ~22.000 |

The project consists 9 turbines in Ayyildiz Hill near the town of Bandirma in the province of Balikesir, Northwest of Turkey. The purpose of the project is to contribute to the national economy and provide a portion of growing electricity demand with renewable energy from wind power. The project reduces emissions of greenhouse gases, avoiding the generation of carbon dioxide due to the production of electricity using fossil fuels. The technology used in the plant is a state-of-the-art technology, which allows operational excellence.





















Location Adıyaman, Turkey **Installed Capacity** 7 MW **Standard Type Gold Standard** ~ 20.000 tCO₃e/year **Emission Reductions per year Number of Households Supplied** ~ 8.500

Bulam Weir and HEPP Project is located in Southeast Anatolia, in the province of Adiyaman, on the Bulam river - a tributary of the Firat River. The project location is approximately 35 km from the city center of Adiyaman and 12 km from Kocali village, near the highway joining Adiyaman Celikhan Malatya. The project purpose is to generate energy from the Bulam River water flow and avoid the generation of carbon dioxide caused by electricity production from fossil fuels.















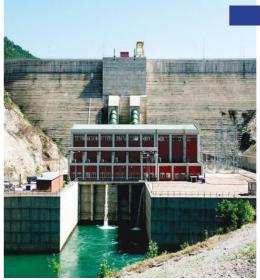




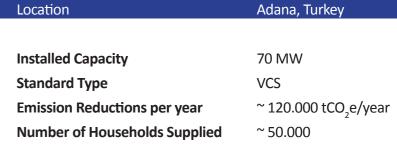


| Location | Bursa, Turkey |
|-------------------------------|-----------------------------------|
| | |
| Installed Capacity | 100 MW |
| Standard Type | VCS |
| Emission Reductions per year | ~ 200.000 tCO ₂ e/year |
| Number of Households Supplied | ~ 95 000 |

Uluabat HEPP and Cinarcik Dam Project is an integrated project located on the lower basin of Orhaneli Creek, one of the major branches of Mustafa Kemalpasa River. It is built within the scope of Emet Orhaneli Project developed by General Directorate of DSI (State Hydraulic Works) for utilizing the water potential in Marmara Region. Cinarcik Dam is built by DSI mainly for providing agricultural, industrial and drinking water for Bursa city. Uluabat HEPP project has been awarded to Akenerji Elektrik Uretim A.S. in year 2005 for 49 years period after the bidding by the Turkish Energy Market Regulatory Authority (EMRA).







Feke II Hydroelectric power plant project is located at the south of Turkey, in the Mediterranean Region, on the Goksu Creek, a main branch of Seyhan River, within the province of Adana. The main purposes of the project are; I) utilizing the hydroelectric potential of Turkey in the southern part , in order to meet increasing electricity demand and guarantee the energy security, II) increasing share of HEPPs in electricity generation mix of Turkey and reduce GHG emissions, III) contributing to economic development by creating direct and indirect job opportunities during the construction phase and operational phase.































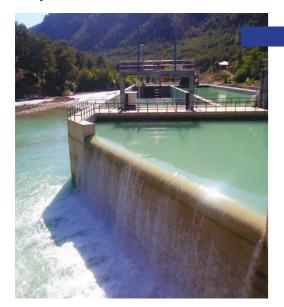












| Location | Adana, Turkey |
|-------------------------------|----------------------------------|
| | |
| Installed Capacity | 30 MW |
| Standard Type | VCS |
| Emission Reductions per year | ~ 64,000 tCO ₂ e/year |
| Number of Households Supplied | ~ 23.000 |

Feke I hydroelectric power plant project is located at the south of Turkey, in the Mediterranean Region, on the Goksu Creek, a main branch of Seyhan River, within the province of Adana, about 10 km to Feke district. The project activity reduces greenhouse gas (GHG) emissions that would have otherwise occurred in the absence of the project activity by avoiding electricity generation from fossil fuel sources. The technology used in the plant is a state-of-the-art technology with extensive automatization.

| Location | Adıyaman, Turkey |
|-------------------------------------|----------------------------------|
| | |
| Installed Capacity | 28 MW |
| Standard Type | VCS |
| Emission Reductions per year | ~ 68.000 tCO ₂ e/year |
| Number of Households Supplied | ~ 26.000 |
| | |

Burchendi HEPP project is a run-of-river type hydroelectric power plant project located in Adıyaman Province in South Eastern part of Turkey. It is about 35 km from the city centre of Adıyaman. The aim of the project is to generate energy from the Göksu River. The project consists of a weir, upstream and downstream cofferdams, spillway, connection channel to forebay, tailrace channel, penstock, power house and a medium voltage switchyard. Since the power plant is a run of river type, there is no dam construction resulting in any land to be covered with water.























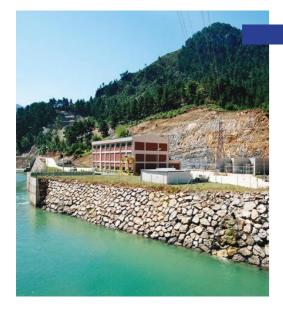












| Location | Adana, Turkey |
|-------------------------------------|----------------------------------|
| | |
| Installed Capacity | 30 MW |
| Standard Type | VCS + (Social Carbon) |
| Emission Reductions per year | ~ 50.000 tCO ₂ e/year |
| Number of Households Supplied | ~ 26.000 |

Located at the south of Turkey, in the province of Adana, within the district of Saimbeyli on the Goksu River, Gökkaya HEPP consists of a 115.13 meters long and 8 meters wide hardfill dam at 52.3 meters above riverbed elevation. Project contributed to sustainable development in the region through creating new job opportunities during construction phase and still continuing by creating direct job opportunities for its operations and maintenance. In addition project supports the development of Adana region while reducing GHG emissions.

| | Y THE TAX |
|----------|---|
| | LIFE OF THE STATE |
| | |
| MATERIAL | |
| | |
| | |
| | |
| | |

| Location | Adana, Turkey |
|-------------------------------------|-----------------------|
| | |
| Installed Capacity | 27 MW |
| Standard Type | VCS + (Social Carbon) |
| Emission Reductions per year | ~ 50.000 tCO₂e/year |
| Number of Households Supplied | ~ 25.000 |
| | |

Himmetli HEPP consists of 33 meters long concrete filled weir at 13 meters above river bed elevation, 3,950 m long modified horseshoe shaped transmission tunnel, 136.79 m long penstock. Project contributes on local and national economy, environment and local community and on sustainable development in the region and also in Turkey.



































